

"Feasible trends toward higher BDF-Diesel mix ratio in Thailand"





Thailand Integrated Energy Blueprint



PDP P

Power Development Plan

(Cabinet approve in Jun. 30, 2015)

EEP

Energy efficient Plan

(Cabinet approve in Oct. 6, 2015)

AEDP

Alternative Energy Development plan

(Cabinet approve in Oct. 27, 2015)

GAS

Gas plan

(Cabinet approve in Oct. 27, 2015)

OIL

Oil plan

(Cabinet approve in Oct. 27, 2015)



AEDP – History and Objectives



Renewable/Alternative Energy Development Plan

REDP (2008-2022)

AEDP (2012-2021)

AEDP (2015 - 2036)



 To develop alternative energy production with suitable technology





Energy Security

 To fully utilize county's alternative energy potentials

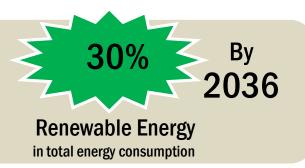
Ecology

 To increase social and community benefits from alternative energy production and usage



AEDP 2015 - Targets







Electricity

19,684.4 MW







Hydro



Waste



Heat

25,088 ktoe



Solar



Biomass



Biogas



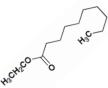
Fuel

11.3 MLPD Ethanol 14 MLPD B100

+0.53 MLPD Pyrolysis Oil +4,800 TPD of CBG



Ethanol



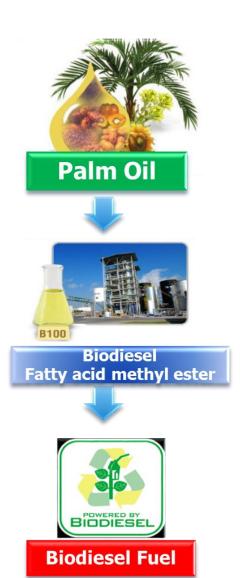
Biodiesel

CBG

Compressed Biogas



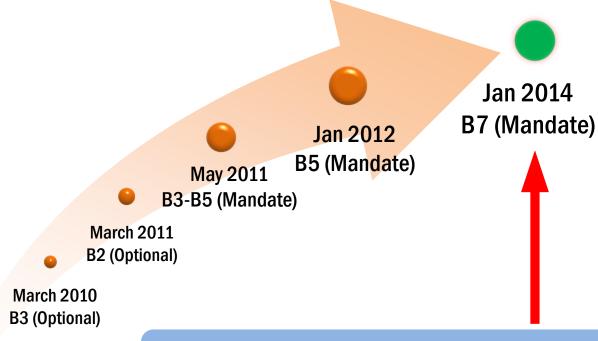
Thailand Biodiesel History



2008

B2 (Optional)

History of biodiesel blend in Thailand

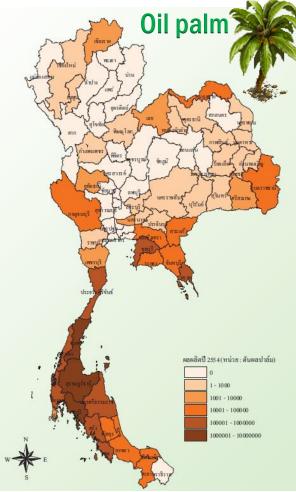


Ministry of Energy has announced the biodiesel B7 blend mandate since January 2014





Thailand Palm Situation

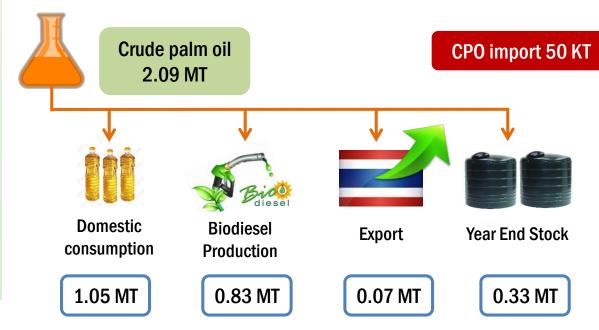


Oil palm plantation in Thailand

There are only some certain areas suitable for oil palm plantation in Thailand (eg. Southern and Eastern)

Oil palm plantation area: 4.401 M.Rai

1 Hectare = 6.25 Rai

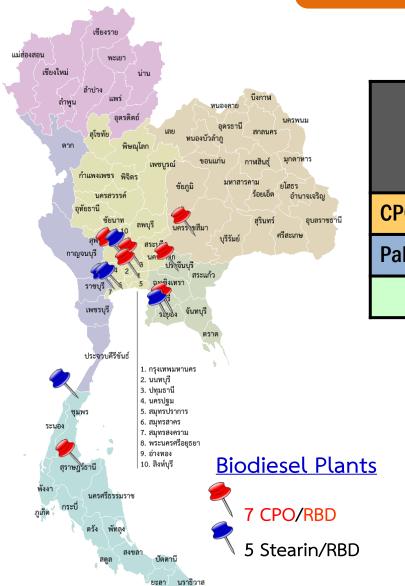


Average (2015) B100 consumption: 3.39 ML/day

Source: Department of Internal Trade



Biodiesel Production Plant



	Registered capacity	
Feedstock	No. of factories	Capacity (ML/day)
CPO/RBDPO/Palm Stearin	7	4.27
Palm Stearin	5	1.40
Total	12	5.67

Department of Energy Business, March 2015

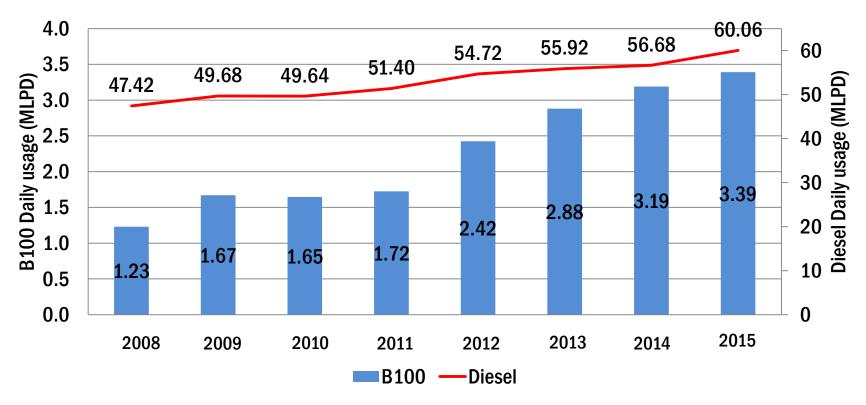




Biodiesel Usage



Thailand mandated 7% biodiesel (B7) blend for every liter of diesel sold since Jan 2014



- Thailand mandated B5 since Jan 2012 and B7 since Jan 2014
- Blending percentage can be adjusted in accordance with palm oil supply abundance

Sources - Department of Energy business



2016 and beyond



Jan. - Mar. 2016 : Average B100 usage 4.23 MLPD

Jan. - Mar. 2015 : Average B100 usage 2.56 MLPD



Jan. - Mar. 2016: Average blending ratio 6.7%

Jan. - Mar. 2015: Average blending ratio 4.3%

Sources – Department of Energy business



AEDP Target for Biodiesel of 14 Million Liter Per Day

"Higher Blending ratio is key"



Near term plan for biodiesel

Target – Increase blending ratio from B7 to B10

Research targets: 1. Improve biodiesel quality

2. Field test with pick up trucks up to 50,000 KM

May 2018 Jan. 2017 Jan. 2018 May. 2016



Preparation

Improve biodiesel plants to produce higher quality biodiesel (Stakeholders – MoST, DEDE, B100 producers)

Extend to commercial production



B10 Field test in pick up trucks (State-owned and private trucks)



Field test results

- B10 standard
- **B10 Price structure**

(DOEB and EPPO)



Stakeholders

Ministry of Energy

Other Ministries

Private sectors

DOEB B10 standard M. Agriculture &cooperative Palm production and cost

Motor industry

Support B10

Produce B10 car/trucks

EPPO B10 price structure

M. Commercial CPO management

Oil industry
Distribute and sell
B10

DEDE

Biodiesel research and overall policies

M. Finance
B10 vehicle excise tax code

M. Industry
B10 vehicles production

M. Scince &technology
Biodiesel R&D



The target to sell B10 as an alternatives to B7 by 2018.

THANK YOU FOR YOUR ATTENTION



Yongyuth Sawatdisawanee
Director
Biofuel Development Bureau
Department of Energy Development and Efficiently
Ministry of Energy
E-mail:yongyuth_s@dede.go.th