

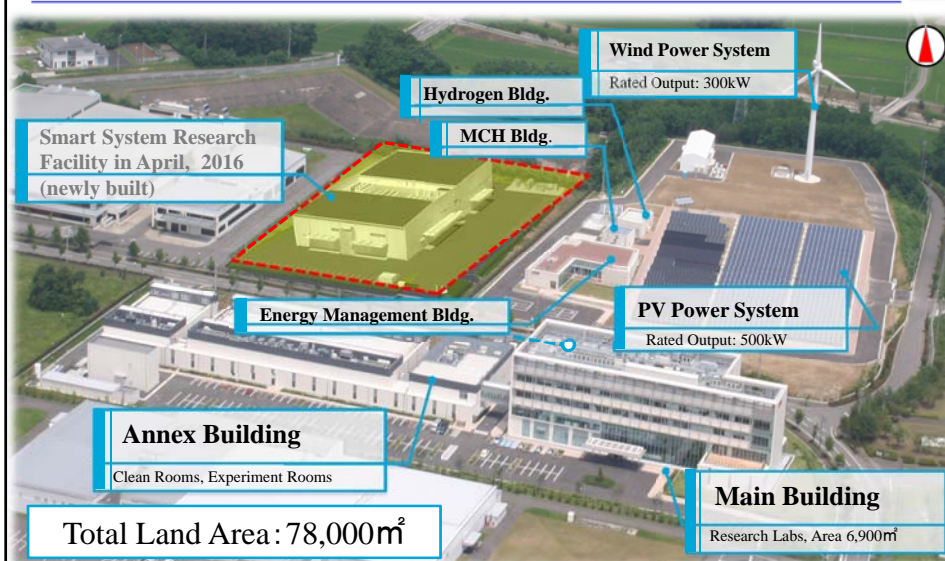
Development of Biomass Conversion Technology for Transportation Fuels in Asian Countries

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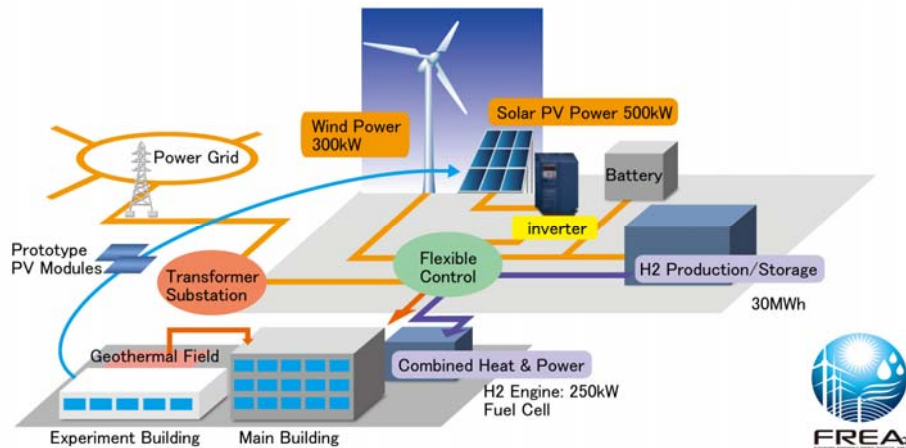
(Established in Koriyama , Fukushima Pref., Japan , in April, 2014)



Renewable Energy Network at FREA

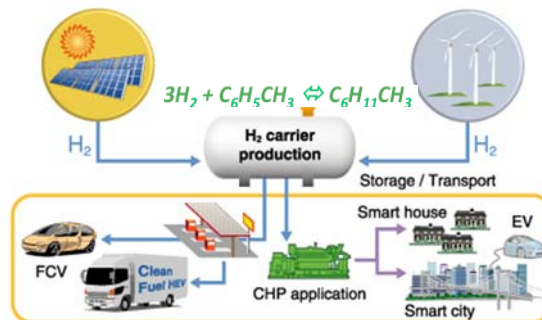
System R&D for renewable energies mass introduction

- MW PV, wind power integration with storage (batteries, hydrogen)
- ICT network for power generation forecast and system control
- Test bed for new technology (power electronics etc.), demonstration
- International standardization



Hydrogen Carrier Production / Application

- Hydrogen production from PV, wind turbine output
- Conversion to organic-hydrate (liquid at room temperature), large scale storage at high density for long term
- $3\text{H}_2 + \text{C}_6\text{H}_5\text{CH}_3 \rightleftharpoons \text{C}_6\text{H}_{11}\text{CH}_3$ (methyl-cyclohexane)
 - Hydrogenation / dehydrogenation by catalytic reaction
- Combined heat and power application by engine / fuel cell



Major Developments of Biomass Policy in Japan

- After the **Great East Japan Earthquake and subsequent nuclear accident** happened, the biomass industrialization strategy was drawn as principle to create regional green industry and fortify an independent and distributed energy supply system.

Year	Policies
2002	Biomass Nippon Strategy
2005	Kyoto Protocol – Target Achievement Plan
2009	Basic Act for the Promotion of Biomass Utilization
2010	Basic Energy Plan (Revised)
2010	National Plan for the Promotion of Biomass Utilization

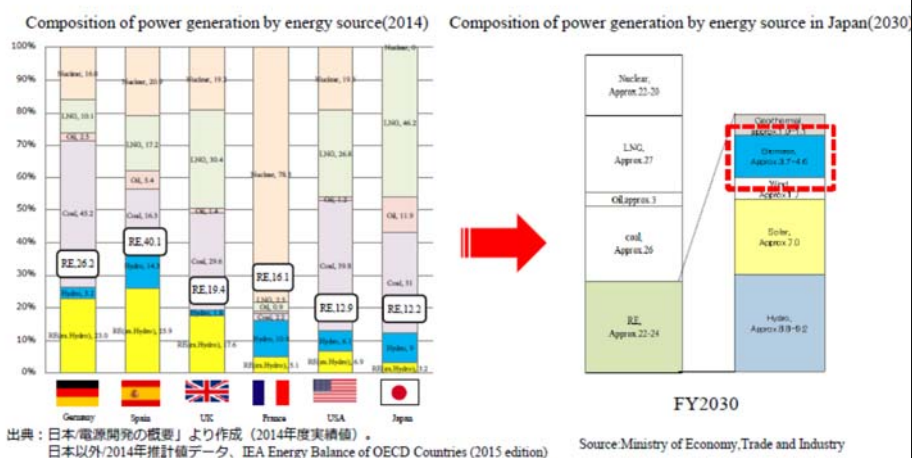
2011.3.11 Great East Japan Earthquake and Accident of Fukushima 1st Nuclear Power Plant

2012	Biomass Industrialization Strategy
2014	Basic Energy Plan (Revised)

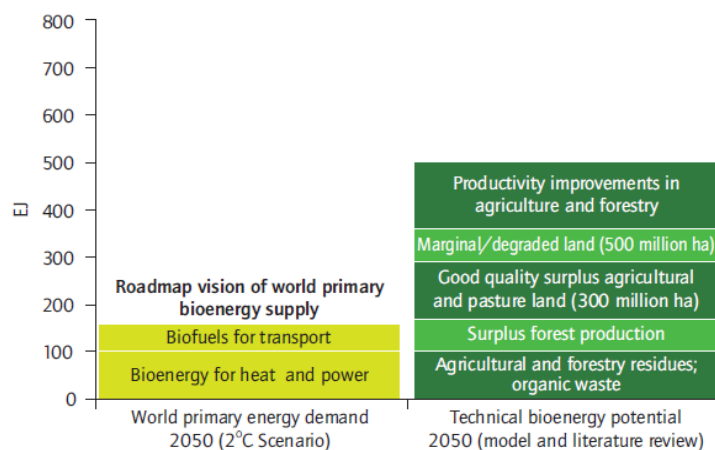
Source: Ministry of Agriculture, Forestry and Fisheries

Current State of Renewable Energy in Japan

Renewable energy (RE) accounted for approximately 12.2% of power generation in 2014. More specifically, hydroelectric power generated by large-scale dams, etc., accounted for 9.0%, with solar PV, wind, geothermal and **biomass** power accounting for 3.2%.



Biomass Supply Prospects – Uncertainties Remain











< Source: Based on IPCC SRREN, 2011 >

- Total biomass demand for heat, power and biofuels reaches 8-11 billion tons in 2050
- Intermediate targets should be adopted to enhance international biomass trade, and assess costs and impact on sustainability

Target of biomass utilization by type (2020)

Ministry of Economy,
Trade and Industry
Agency of Natural
Resources and Energy

National target of average utilization ratio is set for each type of biomass to promote high utilization biomass based on their types and to clarify the necessary measures to be taken on the national level.

Type of biomass	Amount generated annually (2009)	Present and target utilization ratio 2009→2020
1 Animal waste 	Approx. 88 million tones	90% → 90%
2 Sewage sludge 	Approx. 78 million tones	77% → 85%
3 Black liquor 	Approx. 14 million tones	100% → 100%
4 Waste paper 	Approx. 27 million tones	80% → 85%
5 Food waste 	Approx. 19million tones	27% → 40%
6 Sawmill wood residue 	Approx. 3.4 million tones	95% → 95%
7 Wood waste from construction 	Approx. 4.1 million tones	90% → 95%
8 Non-edible parts of food crops 	Approx. 14 million tones	85% → 90%
9 Forest off-cuts 	Approx. 8 million tones	0% → 30%

Note: 1 Black liquor, saw mill wood residue, forest off-cuts are dry-weight, all others are wet weight.
2 Target for energy crops is 400,000 carbon tones produced by 2020.

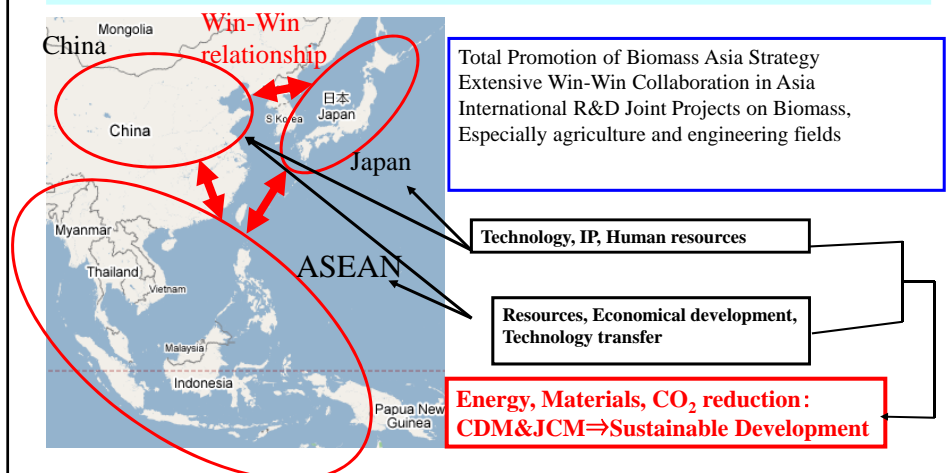
Source: Ministry of Agriculture, Forestry and Fisheries

Scheme of Sustainable Asian Biomass Strategy



=> **Asian-Pacific & Worldwide Collaborations**

Best Practice Scenario and System for Sustainable Biomass Utilization Models in East Asian Countries



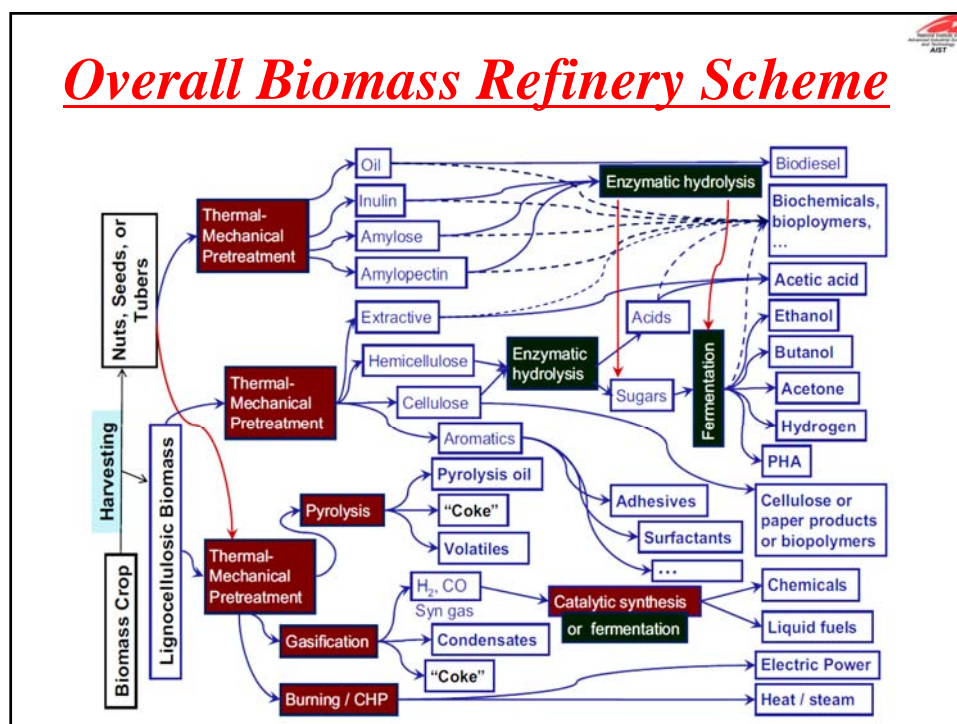
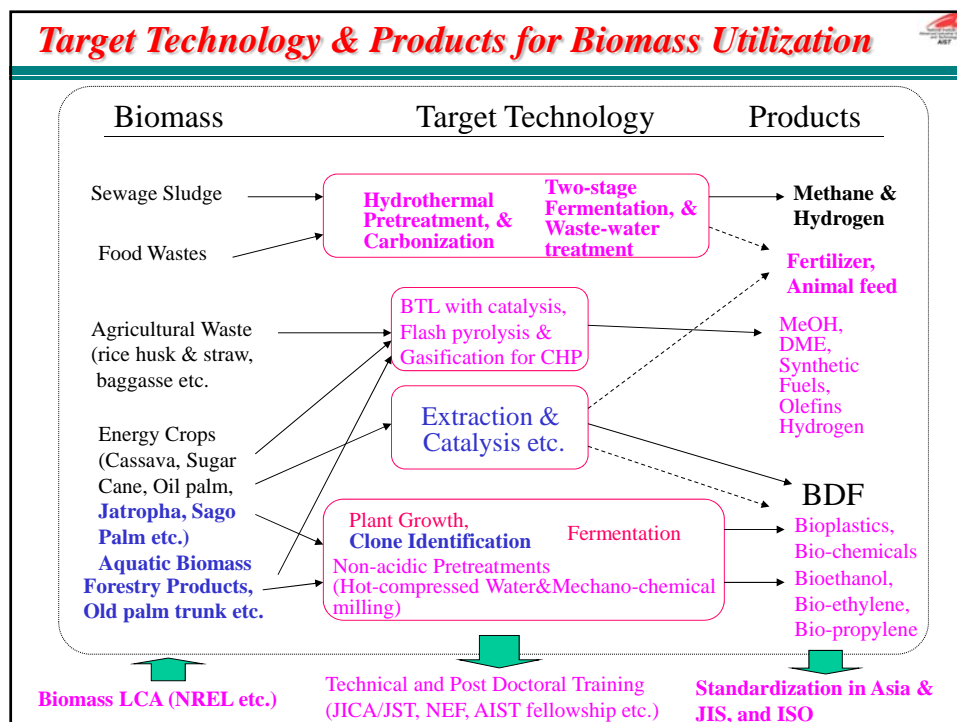
Foresight of ASEAN Agricultural Residue in 2030

(Converted into Ethanol x1000 kL)

Type of Agriculture	Sugar cane	Cassava	Corn	Rice	Palm oil	Coconut	Total
Utilized part	Bagasse Filter cake	Lees Stems Leaves	Stems Leaves Cores Husks Fibers	Straw Husks	Shell Tuft	Shell Fiber	
Thailand	4,441	1,123	2,038	13,702	1,128	186	22,618
Malaysia	108	20	42	873	15,024	115	16,182
Indonesia	8,606	2,349	14,499	19,334	24,684	2,584	72,056
Philippines	2,555	187	5,572	6,265	32	5,186	19,797
Vietnam	1,319	388	3,906	12,696	0	137	18,446
Myanmar	1,392	20	1,421	7,161	0	132	10,126
Cambodia	16	40	400	2,436	0	16	2,908
Laos	72	12	327	1,511	0	0	1,922
Total	18,509	4,139	28,205	63,978	40,868	8,356	164,055

* The figures in yellow background are the promising quantities for producing ethanol

Source : NEDO Research Report in 2007



METI/NEDO's Current Projects of Biofuels

1. Element Technology Development for the 2nd Generation Biofuel

◆ Useful element technology development for biofuels

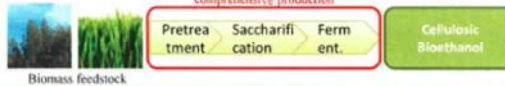
→ Aim to increase total productivity in integrated process of biofuel production from cellulosic biomass by developing and refining individual element technology such as improvement technology for plants growth and productivity in certain conditions, cutting-edge technology in saccharification and fermentation process, etc.

2. Development of Integrated Production System for the 2nd Generation Biofuel

◆ Development of an Innovative and Comprehensive Production System for Cellulosic Bioethanol

→ Aim to develop integrated production system to produce bioethanol in steady and large volume, not only by domestic production but by development import.

- improvement technology for feedstock cultivation, harvest, transport
- production technology demonstration at pilot plant
- study for sustainability of biofuels



3. R&D for the 3rd Generation Biofuels

◆ Strategic Development of Next-Generation Bioenergy Utilization Technology

→ Aim to further broaden and diversify biofuel resources which do not compete with food supplies by conducting technology R&D on Microalgae-derived biofuel production, biomass gasification and liquefaction, etc.

- Identify and develop high- oil producing strain
- high-efficiency culture, condensation, extraction technology

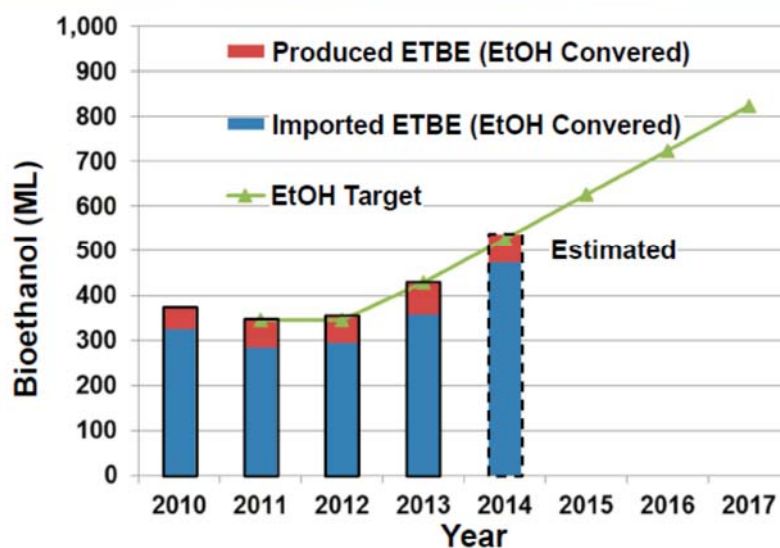


- low-cost gas refining technology
- high-efficiency synthesis/reforming technology in low pressure condition, etc.



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Production/Consumption of Bioethanol and its Future Prediction



Ref: Trade Statistics of Japan, Target by Petroleum Association of Japan

Overview of Development of Cellulosic Bioethanol

A : R&D for Fundamental Technologies

Project to Develop Base Technologies for Non-edible Plant-derived Bioethanol (FY2007-FY2012)

Project to Develop Efficient Elemental Technologies for Biofuel Production (FY2013-FY2016)

Theme	Biomass
(1) Cultivation Technology of Biomass Resource	
• Research and Development for Increased Woody Biomass Production through Genome Breeding and High Efficiency Forestry Operations	Eucalyptus
(2) Production Technology of Efficient Saccharifying Enzyme	
• Research and Development on Producing Woody-Biomass Pulp Degrading Enzymes by Microbial Cultivation on Soluble Sugars	Eucalyptus
• Construction of Innovative Saccharifying Enzyme-producing Microorganism and Development of Manufacturing Technology of the Enzyme for the Biofuel Commercialization	Eucalyptus Bagasse
(3) Fermentation Technology using Efficient Microorganism	
• Development of Fermentation Technologies using Efficient Ethanogenic Microorganisms	Eucalyptus Bagasse

Overview of Development of Cellulosic Bioethanol

B : Bioethanol production System

Project to Develop Integrated Production System for Ethanol Derived from Non-edible Plant (FY2009-FY2013)

Theme	Biomass
Development of a Comprehensive Bio-ethanol Production System from Fast Growing Trees Using Mechanochemical Pulping	Woody biomass (Eucalyptus)
Development of an Integrated System for Low-cost Cellulosic Bio-ethanol Production from Energy Crop Cultivation to Conversion Process Based on Environmentally-friendly Pretreatment Technology	Herbaceous plants (Napier grass, Eriunthus, etc)

2nd Stage Projects of Dev. Integrated Pro. Sys from Cellulosic biomass (FY2014—)



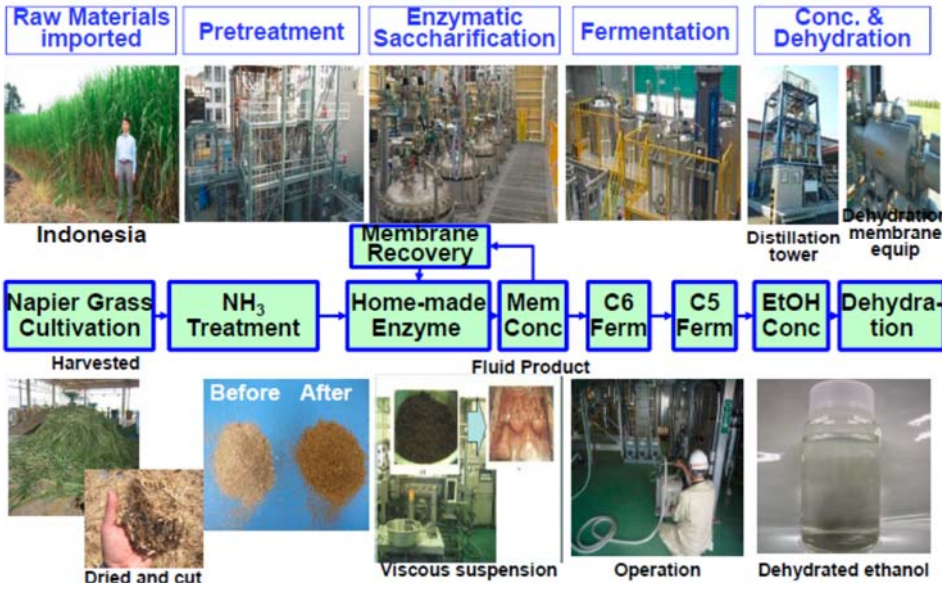
Eucalyptus



Eriunthus

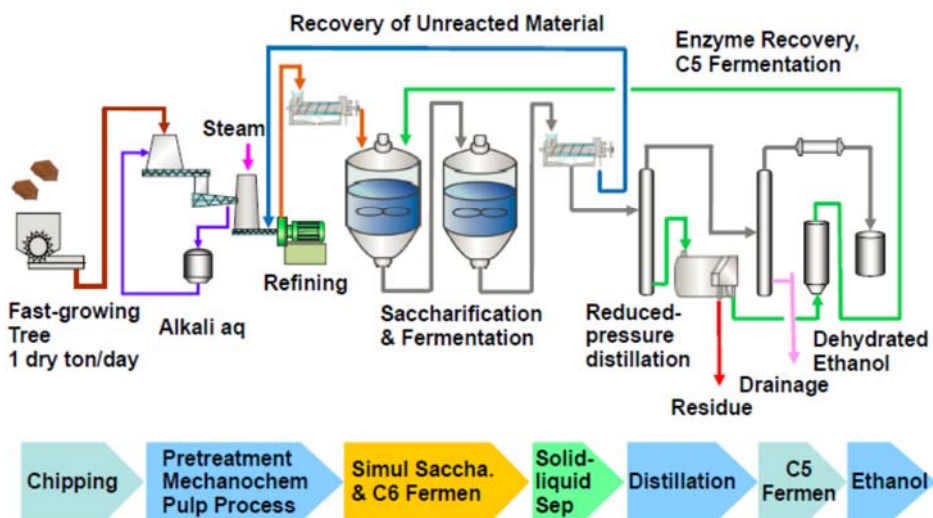
NEDO Project 1

Dev of an Integrated System for Low-Cost Cellulosic Bioethanol Prod from Energy Crop Culti to Conv Proc Based on Environ-friendly Pretreat Tech



NEDO Project 2

Dev of a Comprehensive Bioethanol Production System From Fast Growing Trees Using Mechanochemical Pulping



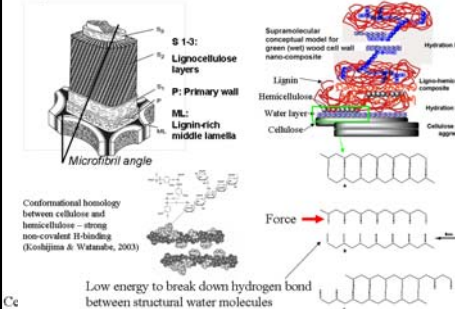
Principles of Biomass Refining Technology



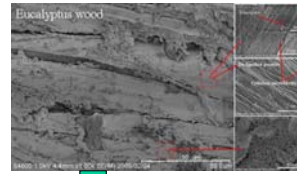
To overcome “Biomass Recalcitrance”: responsible for the high cost of lignocellulose conversion.

Cell wall structure: Natural nanocomposite

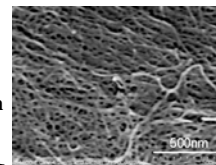
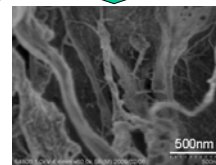
Supramolecular structure of cell wall



Nanospace formation between cellulose microfibrils by HCW treatment



Nanofibrillation by the combined method of HCW treatment and wet-milling process



Enzymatic Saccharification and Lignin Recovery

Achievements – Pilot Plant in Hiroshima, Japan –

Development of a Comprehensive Bioethanol Production System From Fast Growing Trees Using Mechanochemical Pulping

250L/day(80kL/yr)

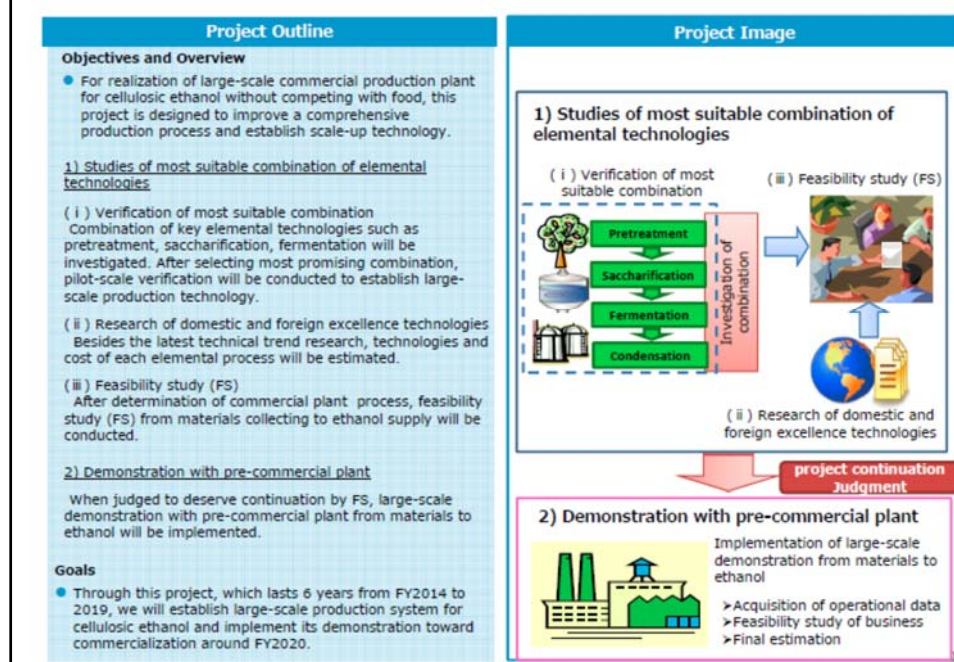
Oji Holdings Corp

Nippon Steel & Sumikin Eng Co., Ltd

The Nat Inst of Adv Ind Sci & Tech



Project to Develop and Demonstrate Production System of Cellulosic Ethanol (FY2014-2019)



C. Next Generation Biofuel – Biomass to Liquid -

Theme	Biomass
Synthesis of LPG from Biomass-derived Syngas	Forest residue
Development of a High-performance and Clean Gasification System and Low Temperature and Low Pressurize FT Synthesis for Total BTL System Construction	Forest residue(Torrefaction)
Development of Bio-jet Fuel Production Systems with Innovative Entrained Flow Gasifier and Anti-ASF FT Synthesis ※It Shows the bench plant below in Fig-1.	Forest residue
Development of Biomass Conversion Process for Producing High-quality Biofuel Using Hydrothermal Pretreatment and Catalytic Reforming with Zeolite	Bagasse etc (Wet)
Development of Hybrid Steam/Hydrogenation Processes for High-grade Fuel Production from Biomass ※It Shows the bench plant below in Fig-2.	Woody biomass& animal manure




Fig-1
•Biomass feeding :0.24t/d(10kg/h)


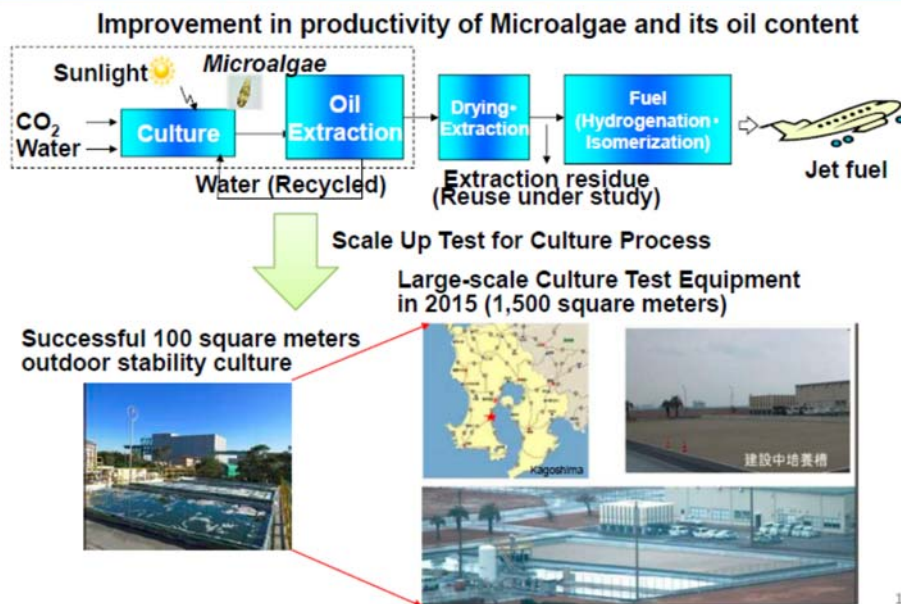


Fig-2
•Biomass feeding :2t/d

R&D projects regarding Next Generation Biofuel



Thank you !

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